Scottish Government Windfarm Carbon Assessment Tool - Version 2.14.1 27/01/2023	Contributors:
This spreadsheet calculates payback time for windfarm sited on peatlands using methods given in	¹ D.Nayak, ¹ J.U. Smith , ¹ P. Smith,
Nayak et al, 2008 (http://www.scotland.gov.uk/Publications/2008/06/25114657/0)	¹ P.Graves
and revised equations for GHG emissions (Nayak, D.R., Miller, D., Nolan, A., Smith, P. and Smith, J.U., 2010, Calculating carbon budgets of wind	
farms on Scottish peatland. Mires and Peat 4: Art. 9. Online: (http://www.mires-and-peat.net/map04/map_04_09.htm)	
Version 2.0.0 - Adapted to include detail of forestry management, Smith et al., 2011.	
http://www.scotland.gov.uk/WindFarmsAndCarbon	OF ABERDEEN
Version 2.14.0 - Corrections to calcualtion of peat removed for hardstanding	
plus corrections to emission factors and changes as detailed in previous worksheets	² D Miller ² A Nolan ² I Morrice
Revised by J.U.Smith to correct forestry and restoration sheets	2 The James
Version 2.14.1 - Equivalent to version 2.14.0 but with worksheets unprotected for your own use. Do not use this version in planning applications.	Hutton
	Institute
INSTRUCTIONS	3
A There are 6 worksheets giving instructions, data entry and outputs,	3 Forestry Commission
Instructions	
Do I need to use this tool?Click here to find out Click here	4
Core input data Data needed in all calculations Click here	⁴ THE UNIVERSITY of EDINBURGH
Forestry input data Extra details sometimes needed for forestry calculations	
Construction input data Extra details sometimes needed for construction calculations	
Payback time and CO2 emissions Click here	University
and 8 numbered worksheets showing calculations:	of Clasgroup
1. Windfarm CO_2 emission saving	J Glasgow
2. CO_2 loss due to turbine life	
3. CO2 loss due to backup	
4. Loss of CO ₂ Fixing Pot. 5. Loss of soil CO ₂	
5. Loss of son CO ₂ 5a. Volume of peat removed	
5b. CO ₂ loss from removed peat	Note on official version number
5c. Volume of peat drained	Version X.Y.Z
5d. CO ₂ loss from drained peat	Version X.Y.Z
5e. Emission rates	X refers to the release number
6. CO_2 loss by DOC & POC loss	Y refers to released updates on
7i. Forestry CO_2 loss - simple	release X
7ii. Forestry CO_2 loss - detailed	Z refers to unreleased updates on
7a. C sequest. in trees (3PG)	release X.Y
7b. C seq. in soil under trees	
7c. Average stand data	Officially released versions will
7d. Windspeed ratios	always have Z=0
8. CO ₂ gain - site improvement	If you make changes of your own,
In addition, there are spreadsheets containing references and requesting feedback.	please do not refer to your modified
References	spreadsheet using the official version
Frequently asked questions	number.
	The latest version is published at
Notes on calculations are given in pale green text boxes Click here to see example of Notes Box	www.scotland.gov.uk/WindFarmsAn
Protocols for measurements are given in pale yellow comment boxes Click here to see example of Protocol Box	<u>dCarbon</u>
Assumptions are given in pale blue text boxes Click here to see example of Assumptions Box	Please check you are using the latest
	official version with Z=0 before
	submitting a planning application.



Do I need to use this tool?

1. Will the site be drained on construction of the windfarm?	No 🔻	
2. Is the soil at the site highly organic? i.e. is the soil organo-mineral or organic, (i.e. a peaty gley or peat)?	Yes 🔻	
3. Does windfarm construction require a significant amount of deforestation? i.e. is removal in excess of keyholing the turbines within the forest boundary?	No 🔻	
You should use this tool because the soil is highly organic. Please move to the Core input data sheet and complete the form	to obtain an estimate of C payback time	2

Click here to return to Instructions sheet Click here to move on to Core input data sheet Click here





Core input data

ENTER INPUT DATA HERE! VALUES SHOULD ONLY BE CHANGED ON THIS SHEET. DO NOT USE EXAMPLE VALUES AS DEFAULTS! ENTER YOUR OWN VALUES THAT ARE SPECIFIC TO YOUR PARTICULAR SITE.

Note: The input parameters include some variables that can be specified by default values, but others that must be site specific. Variables that can be taken from defaults are marked with purple tags on left hand side.

Click here to move to Payback Time

Click here to return to Instructions Click here

Click here

		Expe	ected values				Possi	ble range of val	lues		
	Input data	Enter expecte		Record source of data		<u>um value here</u> 	Record source of data	Enter maximu	<u>um value here</u>	Record source of data	Note: <u>Capacity factor</u> . The capacity factor of any pow during a given period with respect to the energy that farm been running continually and at maximum outpu www.bwea.com/ref/capacityfactors.html).
	Windfarm characteristics					↓					Capacity Factor = Electricity generated during the pendet number of hours in the period [h])
<u>Dimensic</u> No. of tur		ç	9			9		ç	9	Chapter 3- description of Development	We recommend that a site-specific capacity factor site planning stage), and should represent the <u>average</u> end the windfarm, accounting for decline in efficiency with capacity factor (or "load factor") for UK onshore wind beginning and end of year capacity, was 29.2% (DUI
Lifetime o <u>Performa</u>	of windfarm (years) Ince	4	0		4	40		4	0	Chapter 3- description of Development	
Power ra	ting of turbines (turbine capacity) (MW)	6.6	67		6.	667		6.6	667	Chapter 3- Description of development, 60MW total	
Capacity Enter e	factor estimated capacity factor (percentage efficiency)	Direct input of capa 26.			Direct input of cap	acity fact ▼		Direct input of capa 28.	acity fact ▼ .82	Chapter 13 climate change and carbon balance (+/-10% on min& max), using source: BEIS (2024). Digest of UK Energy Statistics (DUKES). Load Factors for Renewable Energy Generation (DUKES 6.3). Available at: https://www.gov.uk/g overnment/statistics/ renewable-sources- of-energy-chapter-6- digest-of-united- kingdom-energy- statistics-dukes	
<u>Backup</u>									•	[Accessed 20/04/2025] The extra electricity generation capacity required to maintain electricity supply	
Extra cap	pacity required for backup (%)	Ę	5			5		Ę	5	during times of low wind generation. The extra capacity needed for backup power generation, backup is currently estimated to be 5% of the rated capacity of the wind plant if wind power contributes more than 20% to the national grid (Dale	
reserve g Carbon d	al emissions due to reduced thermal efficiency of the generation (%) <u>lioxide emissions from turbine life</u> - ufacture, construction, decommissioning)	1 Calculate wrt install	0 led cap, ▼		Calculate wrt insta	I O lled cap. ▼		1 Calculate wrt install	0 led cap. ▼	et al., 2004) Dale et al 2004	Note: Extra emissions due to reduced thermal efficie

power plant is the proportion of energy produced that would have been produced had the wind utput (DECC (2004); see also

e period [kWh]/ (Installed capacity [kW] x

or site should be used (as measured during <u>ge</u> emission factor expected over the lifetime of with age (Hughes, 2012). The 5 year average wind between 2010 and 2014, based on average (DUKES, 2015).

of national electricity is generated by wind 5% of the rated capacity of the wind plant (Dale actual output. If it is assumed that less than 20% y, a lower percentage should be entered (0%). a report on The Economics of Renewable Energy Preport on The Economics of Renewable Energy ver peak demand a '20% margin of extra capacity it due to insufficient generation at a very low ge of 10% to 20% of installed capacity of wind apacity credit of wind power should be 8%, and e use of the square root of the wind capacity (in nd plant to match 6 GW of conventional plant).

Characteristics of peatland before windfarm development					
Type of peatland	Acid b _i 💌	Acid b		Taken from nearest Met office weather	Note: <u>Emissions from turbine life.</u> If total emissions for the windfarm are unknown, emissions should be calculated according to turbine capacity. The normal range of CO_2 emissions is 394 to 8147 t CO_2 MW (White & Kulcinski, 2000; White, 2007).
Average annual air temperature at site (°C)	9.2	6.5	11.89	station Dundrennan 1991-2020. 9.2 is the mean of the average min and max temperatures	
Average depth of peat at site (m)	0.46	0.460		from 1991 to 2020 Average taken from peat depth survey data from across site. Default value: An	Note: <u>Type of peatland</u> An 'acid bog' is fed primarily by rainwater and often inhabited by sphagnum moss, thus making it acidic (Stoneman & Brooks,1997). A 'fen' is a type of wetland fed by surface and/or groundwater (McBride et al., 2011).
C Content of dry peat (% by weight)	55.5	49		estimate of the range of %C in peat of between 49% and 62% is provided by Birnie et al. (1991)	
Average extent of drainage around drainage features at site (m)	10.00	5.00	50.00	Generic precautionary values have been entered into the carbon calculator as follows: expected = 10m; minimum = 5m; and maximum = 50m as per Windfarm Carbon Calculator Web Tool User Guidance (SEPA, n.d)	
Average water table depth at site (m)	0.30	0.10	0.50	The Carbon Calculator notes that water table depth should be measured on site. However, where site- specific values are not available, for degraded peat, reasonable estimated minimum, expected and maximum values are: 0.1 m, 0.3 m and 0.5 m, respectively	

Dry soil bulk density (g cm ⁻³)	0.132	0.072	0.293	The Windfarm Carbon Calculator Web Tool User Guidance (SEPA, n.d) notes that given the difficulty of collecting sufficient samples to derive a representative site- specific value for this parameter, Scottish generic values for peat may be used instead: expected = 0.132 g/cm3; minimum = 0.072 g/cm3; and maximum = 0.293 g/cm3.	
Characteristics of bog plants Time required for regeneration of bog plants after restoration (years)	10	5	15	Generic assumptions: "The physical and hydrological restoration of the site post construction, even if no wider site inprovements and restoration are undertaken, should allow the vegetation to recover more rapidly than within 15 years. SEPA (n.d) Windfarm Catoon Calculator Web Tool User Guidance	
Carbon accumulation due to C fixation by bog plants in undrained peats (tC ha ⁻¹ yr ⁻¹)	0.25	0.12	0.31	accumulation rate in peatland is 0.12 to 0.31 t C ha-1 yr-1 (Turunen et al., 2001; Botch et al., 1995). The SNH guidance uses a value of 0.25 t C ha- 1 yr-1.	
Forestry Plantation Characteristics Method used to calculate CO ₂ loss from forest felling Area of forestry plantation to be felled (ha) Average rate of carbon sequestration in timber (tC ha-1 yr-1)	Enter simple data 0 0.00	Enter simple data 0 0.00	Enter simple data		Note: <u>Carbon fixation by bog plants</u> Apparent C accumulation rate in peatland is 0.12 to et al., 1995). The SNH guidance uses a value of 0.
Counterfactual emission factors To update counterfactual emission factors from the web Click here					Note: <u>Area of forestry plantation to be felled</u> . If the further rotations planted, before the windfarm deve entered as zero.
Coal-fired plant emission factor (t $CO_2 MWh^{-1}$)Grid-mix emission factor (t $CO_2 MWh^{-1}$)Fossil fuel-mix emission factor (t $CO_2 MWh^{-1}$)	0.093 0.394 0.642	0.093 0.394 0.642	0.093 0.394 0.642	fixed fixed fixed	Note: <u>Plantation carbon sequestration</u> . This is depersively solve the solution of the sequestration of the seque
Borrow pits Number of borrow pits	1	1	1	Chapter 3 - description of development	Note: <u>Coal-Fired Plant and Grid Mix Emission Fact</u> electricity supplied in 2014 = 0.093 t CO ₂ MWh ⁻¹ C Source = DUKES, 2015b.

Is habitat. Loss of fixation should be assumed to be be longer if plants do not regenerate. The provision of suitable refugia for peat-forming sessment of the impact of leaving them in situ. e likely time for regeneration of the previous s regenerate during lifetime of windfarm. If so, on 2 to 0.31 t C ha-1 yr 1 (Turunen et al., 2001; Botch f 0.25 t C ha-1 yr 1. he forestry was planned to be removed, with no evelopment, the area to be felled should be ependent on the yield class of the forestry. The 16 m³ ha⁻¹ yr⁻¹, compared to the value of 14 m³ Carbon sequestered for yield class 16 m³ ha⁻¹ y⁻¹ <u>actors</u>. Coal-fired plant emission factor (EF) from $^{-1}$. Grid-Mix EF for 2014 = 0.394 t CO₂ MWh⁻¹.

Average length of pits (m)	359.64	359.64	359.64	Borrowpit area is 35,964m2. As the borrowpit area is irregular in shape, the length and width values entered will equal 35,964m2 area when length x width is performed. The dimensions entered in this calculator are not reflective of the actual dimensions but the area is correct	Note: <u>Fossil Fuel-Mix Emission Factor</u> . The er all fossil fuels = 0.642 t CO ₂ MWh ⁻¹ . Source =
Average width of pits (m)	100	100	100	Average taken from	
Average depth of peat removed from pit (m)	0.27	0.27	0.270	on-site peat depth survey data	
Foundations and hard-standing area associated with each turbine					
Method used to calculate CO ₂ loss from foundations and hard- standing	Rectangular with vertical w	Rectangular with vertical w	Rectangular with vertical w		-
Average length of turbine foundations (m) Average width of turbine foundations (m)	531	531	531	Turbine foundation is 531m2. As the turbine foundation is circular in shape not rectangular, the length and width values entered will equal 531m2 area when length x width is performed. The dimensions entered in this calculator are not reflective of the actual dimensions but the area is correct Calculated from	-
Average depth of peat removed from turbine foundations (m)	0.0021	0.0021	0.0021	data provided in Technical Appendix 8-2 PMP	
Average length of hard-standing (m) Average width of hard-standing (m)	40 38	40 38	40 38	Figure 3-5 Figure 3-5	
Average depth of peat removed from hard-standing (m)	0.11	0.10	0.13	Taken from Peat Survey data	
Access tracks					Note: Total length of access track. If areas of
Total length of access track (m)	18740	18740	18740	Chapter 3: Description of Development	exclude these from the total length of access
Existing track length (m)	6100	6100	6100	Chapter 3: Description of Development	
Length of access track that is floating road (m)	490	490	490	Chapter 3: Description of Development	
Floating road width (m)	5.5	5.5	5.5	Figure 3-12	Note: Floating road depth. Accounts for sinkin depth of the road expected over the lifetime of
Floating road depth (m)	0.00	0.00	0.00	Chapter 3: Description of Development- "Where the presence of peat has been identified to be greater than 0.5m in depth, floating tracks are proposed to be used"	depth of the road expected over the lifetime of zero.

e emission factor from electricity supplied in 2014 from e = DUKES, 2015b.

s of access track overlap with hardstanding area, ess track to avoid double counting of land area lost.

nking of floating road. Should be entered as the average ne of the windfarm. If no sinking is expected, enter as

Length of floating road that is drained (m) Average depth of drains associated with floating roads (m)	0 0.00	0 0.00	0	Chapter 3: Description of Development- "Where the presence of peat has been identified to be greater than 0.5m in depth, floating tracks are proposed to be used" Chapter 3: Description of Development- "Where the presence of peat has been identified to be greater than 0.5m in depth, floating tracks are proposed to be used"	Note: Length of floating road that is drained. Refers to any drains running along the length of the road.
Length of access track that is excavated road (m)	12150	12150	12150	Chapter 3: Description of	
Excavated road width (m)	5.5	5.5	5.5	Development Figure 3-12	
Average depth of peat excavated for road (m)	0.13	0.11	0.14	Calculated from data taken from TA 8-2 PMP	Note: <u>Rock filled roads.</u> Rock filled roads are assumed to be roads where no peat has been removed and rock has been placed on the surface and allowed to settle.
Length of access track that is rock filled road (m) Rock filled road width (m) Rock filled road depth (m) Length of rock filled road that is drained (m) Average depth of drains associated with rock filled roads (m) Cable Trenches	0 5 0 0 0.00	0 5 0 0 0.00	0 ◀ 5 0 0 0.00		_
Length of any cable trench on peat that does not follow access tracks and is lined with a permeable medium (eg. sand) (m)	0	0	0		Note: Depth of peat cut for cable trenches. In shallow peats, the cable trenches may be cut below
Average depth of peat cut for cable trenches (m)	0.00	 0.00	0.00		the peat. To avoid overestimating the depth of peat affected by the cable trenches, only enter the depth of the peat that is cut.
Additional peat excavated (not already accounted for above)	6102	6102	6102	Technical Appendix 8-2 OPMP. Includes infrastructure not previously listed above on peat permanently excavated from the following infrastructure: Auxillary crane tower storage area, Blade storage area, Substation and BESS, earthworks - cut, earthworks - fill	Note: <u>Peat Landslide Hazard</u> . It is assumed that measures have been taken to limit damage (Scottish Executive, 2006, Peat Landslide Hazard and Risk Assessments. Best Practice Guide for Proposed Electricity Generation Developments. Scottish Executive, Edinburgh. pp. 34-35) so that C losses due to peat landslide can be assumed to be negligible. Link: http://www.scottand.gov.uk/Publications/2006/12/21162303/1.
Area of additional peat excavated (m ²)	28488.0	28488.0	28488.0	values given as volume above	
Peat Landslide Hazard Weblink: Peat Landslide Hazard and Risk Assessments: Best Practice Guide for Proposed Electricity Generation Developments	Negligible	negligible	negligible		
Improvement of C sequestration at site by blocking drains, restoration of habitat etc Improvement of degraded bog Area of degraded bog to be improved (ha)	88	88	88	Technical Appendix 6-6- habitat management plan	

Water table depth in degraded bog before improvement (m)	0.30	0.10	0.50	The Carbon Calculator notes that water table depth should be measured on site. However, where site-specific values are not available, for degraded peat, reasonable estimated minimum, expected and maximum values are: 0.1 m, 0.3 m and 0.5 m, respectively.	
Water table depth in degraded bog after improvement (m)	0.10	0.05	0.30	The Carbon Calculator notes that water table depth should be measured on site. However, where site-specific values are not available, for intact peat, reasonable estimated minimum, expected and maximum values are: 0.05m, 0.1m, 0.3m respectively.	Note: <u>Period of time when improvement can be gr</u> Therefore, if you enter a value beyond the lifetime supporting evidence that this improvement can be the time requirement for the improvement to beco hydrology and habitat to return to its previous stat guaranteed over the lifetime of the windfarm (25 y can be guaranteed should be entered as 25 years = 15 years.
Time required for hydrology and habitat of bog to return to its previous state on improvement (years)	15	5	30	Carbon Calculator requires that a value between 2 and 30 is input. Values of 5, 15 and 30 used for min, max and expected to show worst case scenario	
Period of time when effectiveness of the improvement in degraded bog can be guaranteed (years)	30	30	30	This value has been set the maximum that the carbon calculator allows (30 years) as it can be guarenteed through the life of the windfarm.	
Improvement of felled plantation land Area of felled plantation to be improved (ha) Water table depth in felled area before improvement (m) Water table depth in felled area after improvement (m) Time required for hydrology and habitat of felled plantation to return to its previous state on improvement (years) Period of time when effectiveness of the improvement in felled plantation can be guaranteed (years)	0	0	0		Note: <u>Period of time when improvement can be g</u> Therefore, if you enter a value beyond the lifetime supporting evidence that this improvement can be the time requirement for the improvement to becc hydrology and habitat to return to its previous stat
Restoration of peat removed from borrow pits Area of borrow pits to be restored (ha)	1.85	1.85	1.85	TA8-2 Peat Management Plan	guaranteed over the lifetime of the windfarm (25 y can be guaranteed should be entered as 25 years = 15 years.

be <u>quaranteed</u>. This guarantee should be absolute. time of the windfarm you should provide strong in be guaranteed for the full period given. This includes become effective. For example if time required for state is 10 years and the restoration can be (25 years), the period of time when the improvement years, and the improvement will be effective for (25 -10)

be <u>guaranteed</u>. This gurantee should be absolute. etime of the windfarm you should provide strong an be guaranteed for the full period given. This includes become effective. For example if time required for s state is 10 years and the restoration can be (25 years), the period of time when the improvement years, and the improvement will be effective for (25 -10)

be the restored surface (m) bottow pit after restored surface (m) bottow pit botto					
Depth of water table in borrow pit after restoration with respect 0.00 0.00 0.00 0.00 Improving the state beyond to fill in growthere table in borrow pit design. Due to the state beyond to the million of the without of the million	Depth of water table in borrow pit before restoration with respect to the restored surface (m)	0.00	0.00	0.00	dependent upon water table levels and borrow pit design. Due to this, it is assumed on a highly conservative basis for the purpose of the carbon calculator that there will be no change in the water table depth and therefore no "gain". This value is therefore presented as
Time required for hydrology and habitat of borrow pit to return to ts previous state on restoration (years) 30 30 30 30 30 30 30 30 30 30 30 30 30	Depth of water table in borrow pit after restoration with respect to the restored surface (m)	0.00	0.00	0.00	dependent upon Therefore, if you enter a value beyond the lifeting supporting evidence that this improvement can the time requirement for the improvement to be hydrology and habitat to return to its previous siguaranteed over the lifetime of the windfarm (28, can be guaranteed should be entered as 25 year) it is assumed on a highly conservative basis for the purpose of the carbon 15 years. calulator that there will be no change in the water table eepth and therefore no "gain". This value is therefore presented as as
Period of time when effectiveness of the restoration of peat removed from borrow pits can be guaranteed (years) 30 30 30 30 30 30 30 30 30 30 30 30 30	Time required for hydrology and habitat of borrow pit to return to its previous state on restoration (years)	30	30		requires a value between 1 and 30 years. 30 years chosen for worst case scenario This value has been
windfarm.	Period of time when effectiveness of the restoration of peat removed from borrow pits can be guaranteed (years) Early removal of drainage from foundations and hardstanding	30	30		set the maximum that the carbon calculator allows (30 years) as it can be guarenteed through the life of the

be guaranteed. This gurantee should be absolute. time of the windfarm you should provide strong an be guaranteed for the full period given. This includes become effective. For example if time required for state is 10 years and the restoration can be (25 years), the period of time when the improvement years, and the improvement will be effective for (25 -10)

1				The Carbon	
Water table depth around foundations and hardstanding before restoration (m)	0.30	0.10	0.50	Calculator notes that water table depth should be measured on site. However, where site-specific values are not available, for degraded peat, reasonable estimated minimum, expected and maximum values are: 0.1 m, 0.3 m and 0.5 m, respectively.	Note: <u>Period of time when improvement can be g</u> windfarm as restoration after windfarm decommis the site
Water table depth around foundations and hardstanding after restoration (m)	0.10	0.05	0.30	The Carbon Calculator notes that water table depth should be measured on site. However, where site- specific values are not available, for intact peat, reasonable estimated minimum, expected and maximum values are: 0.05 m, 0.1 m and 0.3 m, respectively.	
Time to completion of backfilling, removal of any surface drains, and full restoration of the hydrology (years)	5	5	5	Carbon calculator requires a value between 0.1 and 5 years. 5 years chosen for worst case	Note: <u>Restoration of site</u> . If the water table at the decommissioning, and habitat at the site is restor the lifetime of the windfarm. Otherwise, C losses
Restoration of site after decomissioning Will the hydrology of the site be restored on decommissioning?	Yes	Yes	Yes		_
Will you attempt to block any gullies that have formed due to the windfarm?	Yes 🔻	Yes 🔻	Yes 🔻	TA 8-2 PMP	
Will you attempt to block all artificial ditches and facilitate rewetting?	Yes 🗸	Yes	Yes	TA 6-6 HMP	
Will the habitat of the site be restored on decommissioning?	Yes	Yes	Yes	TACOUND	
Will you control grazing on degraded areas?	Yes	Yes	Yes Yes Yes Yes Yes Yes Yes Yes	TA 6-6 HMP	
Will you manage areas to favour reintroduction of species	Yes 🔽	Yes	Yes V	TA 6-6 HMP	Note: Choice of methodology for calculating emis
Choice of methodology for calculating emission factors	Site specific (required for planning app	plications)			internationally accepted standard (IPCC, 1997). F rough estimates, and "these rates and production appropriate estimates". Therefore, we have devel

Core input data ENTER INPUT DATA HERE! VALUES SHOULD ONLY BE CHANGED ON THIS SHEET. DO NOT USE EXAMPLE VALUES AS DEFAULTS! ENTER YOUR OWN VALUES THAT ARE SPECIFIC TO YOUR PARTICULAR SITE.

Note: The input parameters include some variables that can be specified by default values, but others that must be site specific. Variables that can be taken from defaults are marked with purple tags on left hand side.

> Click here to move to Payback Time Click here to return to Instructions



e <u>guaranteed</u>. This is assumed to be the lifetime of the missioning is already accounted for in restoration of

the site is returned to its original level or higher on stored, it is assumed that C losses continue only over ses from drained peat are assumed to be 100%.

Note: <u>Choice of methodology for calculating emission factors</u>. The IPCC default methodology is the internationally accepted standard (IPCC, 1997). However, it is stated in IPCC (1997) that these are rough estimates, and "these rates and production periods can be used if countries do not have more appropriate estimates". Therefore, we have developed more site specific estimates for use here based on work from the Scottish Government funded ECOSSE project (Smith et al, 2007. ECOSSE: Estimating Carbon in Organic Soils - Sequestration and Emissions. Final Report. ISBN 978 0 7559 1498 2. 166pp.).

Results PAYBACK TIME AND CO₂ EMISSIONS

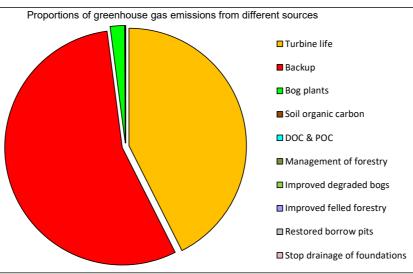
Note: The carbon payback time of the windfarm is calculated by comparing the loss of C from the site due to windfarm development with the carbon-savings achieved by the windfarm while displacing electricity generated from coal-fired capacity or grid-mix.

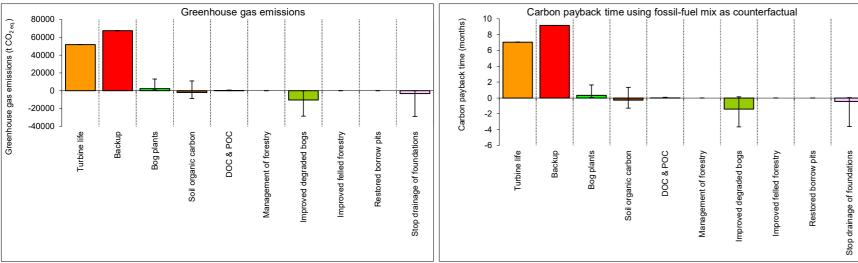
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	Exp.	Min.	Max.
 Windfarm CO₂ emission saving over 			
coal-fired electricity generation (tCO ₂ yr ⁻¹)	12807	11527	14088
grid-mix of electricity generation (tCO ₂ yr ⁻¹)	54259	48833	59685
fossil fuel - mix of electricity generation (tCO ₂ yr ⁻¹)	88412	79571	97254
Energy output from windfarm over lifetime (MWh)	5508563	4957707	605942
Total CO ₂ losses due to wind farm (t CO ₂ eq.)			
 Losses due to turbine life (eg. manufacture, construction, decomissioning) 	51856	51856	51856
3. Losses due to backup	67490	67490	67490
4. Losses due to reduced carbon fixing potential	2405	668	13131
5. Losses from soil organic matter	-1941	-8704	11044
6. Losses due to DOC & POC leaching	110	0	817
7. Losses due to felling forestry	0	0	0
Total losses of carbon dioxide	119921	111311	144338
3. Total CO_2 gains due to improvement of site (t CO_2 eq.)			
8a. Change in emissions due to improvement of degraded bogs	-10390	0	-28493
8b. Change in emissions due to improvement of felled forestry	0	0	0
8c. Change in emissions due to restoration of peat from borrow pits	0	0	0
8d. Change in emissions due to removal of drainage from foundations & hardstanding	-3124	0	-28966
otal change in emissions due to improvements	-13514	0	-57459

	Exp.	Min.	Max.
Net emissions of carbon dioxide (t CO _{2 eq} .)			
	106407	53852	144338
Carbon Payback Time			
coal-fired electricity generation (years)	8.3	3.8	12.5
grid-mix of electricity generation (years)	2.0	0.9	3.0
fossil fuel - mix of electricity generation (years)	1.2	0.6	1.8
Ratio of soil carbon loss to gain by restoration (TARGET ratio (Natural Resources Wales) < 1.0)	No gains!	No gains!	No gains
Ratio of CO ₂ eq. emissions to power generation (g / kWh) (TARGET ratio by 2030 (electricity generation) < 50 g /kWh)	19	9	29





Data used in barchart of ca

Greenhouse gas emission

Turk Bog Soil organic DOC Management of Improved degrade Improved felled Restored borr Stop drainage of found

Data used in barchart of ca Greenhouse gas emission

> Turk Bog

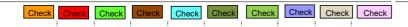
Soil organic DOC Management of Improved degrade Improved felled f Restored borr Stop drainage of found

carbon	payback	time	using	fossil-fuel	mix as	counterfactual
	payaaan					oountonaotaan

٦	c	

	Exp.	Min	Max
bine life	51856	0	0
Backup	67490	0	0
g plants	2405	1737	10726
carbon	0	6762	12986
& POC	110	110	706
forestry	0	0	0
ed bogs	0	0	0
forestry	0	0	0
row pits	0	0	0
ndations	0	0	0

ons				Carbon pa	yback time	(months)
	Exp.	Min.	Max.	Exp.	Min.	Max.
rbine life	51856	0	0	7	0	0
Backup	67490	0	0	9	0	0
og plants	2405	1737	10726	0	0	1
c carbon	-1941	6762	12986	0	1	2
C & POC	110	110	706	0	0	0
f forestry	0	0	0	0	0	0
led bogs	-10390	-10390	-18103	-1	-2	-2
forestry	0	0	0	0	0	0
rrow pits	0	0	0	0	0	0
ndations	-3124	-3124	-25842	0	0	-3
	106407			14		



Results PAYBACK TIME AND CO₂ EMISSIONS Note: The carbon payback time of the windfarm is calculated by comparing the loss of C from the site due to windfarm development with the carbon-savings achieved by the windfarm while displacing electricity generated from coal-fired capacity or grid-mix.



Windfarm CO₂ emission saving

Note: The total emission savings are given by estimating the total possible electrical output of the windfarm multiplied by the emission factor for the counterfactual case (coal-fire generation and electricity from grid)

Click here to move to Payback Time Click here

		Total		Fo	restry Are	ea 1	Fo	restry Are	a 2	Fo	restry Are	ea 3	Fo	restry Are	ea 4	Fo	restry Are	ea 5
Values taken from input sheet	Ехр	Min	Max	Ехр	Min	Max	Ехр	Min	Max	Ехр	Min	Мах	Exp	Min	Max	Ехр	Min	Ма
Power Generation Characteristics																		
No. of turbines	9	9	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Power rating of turbines (turbine capacity) (MW)	6.667	6.667	6.667	6.667	6.667	6.667	6.667	6.667	6.667	6.667	6.667	6.667	6.667	6.667	6.667	6.667	6.667	6.6
Power of windfarm (MW)	60.003	60.003	60.003	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Estimated downtime for maintenance etc (%)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Counterfactual emission factors																		
Coal-fired plant emission factor (t CO ₂ MWh ⁻¹)	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.093	0.0
Grid-mix emission factor (t CO ₂ MWh ⁻¹)	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.39
Fossil fuel-mix emission factor (t CO ₂ MWh ⁻¹)	0.642	0.642	0.642	0.642	0.642	0.642	0.642	0.642	0.642	0.642	0.642	0.642	0.642	0.642	0.642	0.642	0.642	0.64

Calculation of capacity factor	1	Direct in	out of capa	acity factor	
		Exp	Min	Max	
Entered capacity factor (%)		26.2	23.58	28.82	

Parameters		Slope (a)			Intercept (b)	
Partial power curves for different turbines	Exp	Min	Max	Exp	Min	Max
User-defined	0.0	0.0	0.0	0.0	0.0	0.0
Vestas 2.0 MW Optispeed C2	1392.5	1392.5	1392.5	-4291.9	-4291.9	-4291.9

		Total		Fo	restry Are	ea 1	Fo	restry Are	ea 2	Fo	restry Are	ea 3	Fo	restry Ar	ea 4	Fo	restry Are	ea 5
Calculation of capacity factor from forestry management	Ехр	Min	Max	Ехр	Min	Мах	Ехр	Min	Max	Ехр	Min	Max	Ехр	Min	Max	Ехр	Min	Max
Wind speed ratio calculated in 7d				#######	#######	#######	#######	#######	#######	#######	#######	#######	#######	#######	#######	#######	#######	#####
Average site windspeed (m s ⁻¹) Annual theoretical energy output	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
from turbine (MW turbine ⁻¹ yr ⁻¹)	58402.9	58402.9	58402.9	58402.9	58402.9	58402.9	58402.9	58402.9	58402.9	58402.9	58402.9	58402.9	58402.9	58402.9	58402.9	58402.9	58402.9	58402
Power curve				User- defined	User- defined	User- defined	Partial power curves for different turbines	Partia powe curves differe turbine										
(Power curve code)				1	1	1	0	0	0	0	0	0	0	0	0	0	0	0
Slope (a)				0	0	0	Exp	Min	Max	Exp	Min	Max	Exp	Min	Max	Exp	Min	Max
Intercept (b)				0	0	0	Exp	Min	Max	Exp	Min	Max	Exp	Min	Max	Exp	Min	Max
Annual power output from an individual turbine (MW turbine ⁻¹ yr ⁻¹)				########	#######	#######	######################################	########	######################################	#######	######################################	######################################	######################################	########		#######	#######	#####
Calculated capacity factor (%)				#######	#######	#######	########	########	########	########	#######	########	########	########	########	########	#######	#####
		Total		Fo	restry Are	ea 1	Fo	restry Are	ea 2	Fo	restry Are	ea 3	Fo	restry Are	ea 4	Fo	restry Are	ea 5
Calculation of annual energy output Direct input of capacity factor		ind farm																
Capacity factor(%)	26	24	29	26	24	29	26	24	29	26	24	29	26	24	29	26	24	29

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0	
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394	
640	

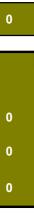
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Annual energy output from windfarm (MW yr ⁻¹)	137714	123943	151485	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
RESULTS Windfarm CO ₂ emission saving		Total			Area 1			Area 2			Area 3			Area 4			Area 5	
over coal-fired electricity generation (tCO ₂ yr ⁻¹)	12807	11526.7	14088.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
grid-mix of electricity generation (tCO ₂ yr ⁻¹)	54259	48833.4	59685.3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
fossil fuel - mix of electricity generation (tCO ₂ yr ⁻¹)	88412	79571.2	97253.7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

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Windfarm CO₂ emission saving Note: The total emission savings are given by estimating the total possible electrical output of the windfarm multiplied by the emission factor for the counterfactual case (coal-fire generation and electricity from arid)



Emissions due to turbine life

Note: The carbon payback time of the windfarm due to turbine life (eg. manufacture, construction, decomissioning) is calculated by comparing the emissions due to turbine life with carbon-savings achieved by the windfarm while displacing electricity generated from coal-fired capacity or grid-mix.

Method used to estimate CO ₂ emissions from turbine life (eg. manufacture, construction,	Calculate wrt installed capacity
---	----------------------------------

	Exp	Min	Max
Direct input of emissions due to turbine	•	•	•
life (t CO ₂ windfarm ⁻¹)	U	U	U
Calculation of emissions due to turbine	life from	energy o	utput
CO_2 emissions due to turbine life (t CO_2	5762	5762	5762
turbine ⁻¹)	5762	5702	5762
No. of turbines	9	9	9
Total calculated CO ₂ emission of the wind farm due to turbine life (t CO ₂ windfarm ⁻¹)	51856	51856	51856

		Total		Cons	Construction Area 1		Construction Area 2		Construction Area 3		Construction Area 4			Construction Area 5				
	Ехр	Min	Max	Ехр	Min	Max	Exp	Min	Max	Ехр	Min	Max	Ехр	Min	Max	Ехр	Min	Max
Calculation of emissions due to cement																		
used in construction																		
Volume of cement used (m ³)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
+CO ₂ emission rate (t CO ₂ m ⁻³ cement)	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316
r_{0}	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DESUUTS																		

RESULTS									
Losses due to turbine life (eg.	51856	51856	51856						
Additional CO ₂ payback time of windfarm due to turbine life (eg.									
manufacture, contruction, decomissioning)									
coal-fired electricity generation (months)	49	54	44						
grid-mix of electricity generation (months)	11	13	10						
fossil fuel - mix of electricity generation (months)	7	8	6						

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Emissions due to turbine life

Note: The carbon payback time of the windfarm due to turbine life (eg. manufacture, construction, decomissioning) is calculated by comparing the emissions due to turbine life with carbon-savings achieved by the windfarm while displacing electricity generated from coal-fired capacity or grid-mix.

http://www.concretecentre.com/PDF/SCF_Table%207%20Embodied%20CO2_April%202013.pdf

1.2

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Embodied carbon dioxide (${\rm co}_{2^{e}}$) of concretes used in buildings

		cc	2e (kgCO2e/	m ³) ¹	CO ₂ e	(kgCO ₂ e/to	onne) ¹	
CONCRETE APPLICATION	Concrete designation	CEM I concret e	30% fly ash concrete	50% ggbs concrete	CEM I concrete	30% fly ash concrete	50% ggbs concrete	
Blinding, mass fill, strip footings, mass foundations, trench foundations ²	GEN1	177	128	101	77	55	44	
Reinforced Foundations ²	RC25/30**	316	263	197	133	111	83	
Ground floors ²	RC28/35	316	261	186	134	110	79	
Structural: in situ floors, superstructure, walls, basements ²	RC32/40	369	313	231	154	131	96	
High strength concrete ²	RC40/50 **	432	351	269	178	146	111	
		C	O₂e (kgCO₂e/	m ³)	CO₂	e (kgCO2e/to	onne)	
Unreinforced Precast flooring ³			-		165			
Reinforced precast flooring ³			-		171			
Average Generic Concrete Block ⁴			÷	84				

** includes 100kg/m³ steel reinforcement

Emissions due to backup power generation

Note: CO2 loss due to back up is calculated from the extra capacity required for backup of the windfarm given in the input data.

	Expected	Minimum	Maximum
Reserve capacity required for backup			
No. of turbines	9	9	9
Power rating of turbines (turbine capacity) (MW)	6.667	6.667	6.667
Power of wind farm (MW h ⁻¹)	60.003	60.003	60.003
Rated capacity (MW yr ⁻¹)	525626.28	525626.28	525626.28
Extra capacity required for backup (%)	5	5	5
Additional emissions due to reduced thermal efficiency of the reserve generation (%)	10	10	10
Reserve capacity (MWh yr ⁻¹)	2628	2628	2628
Oraham diasida amiasiana dar 4a kadam manan		1	
Carbon dioxide emissions due to backup power			

generation			
Coal-fired plant emission factor (t CO ₂ MWh ⁻¹)	0.093	0.093	0.093
Grid-mix emission factor (t CO ₂ MWh ⁻¹)	0.394	0.394	0.394
Fossil fuel- mix emission factor (t CO ₂ MWh ⁻¹)	0.642	0.642	0.642
Lifetime of windfarm (years)	40	40	40
Annual emissions due to backup from			
coal-fired electricity generation (tCO ₂ yr ⁻¹)	244	244	244
grid-mix of electricity generation (tCO ₂ yr ⁻¹)	1035	1035	1035
fossil fuel - mix of electricity generation (tCO ₂ yr ⁻¹)	1687	1687	1687

Note: Wind generated electricity is inherently variable, providing unique challenges to the electricity generating industry for provision of a supply to meet consumer demand (Netz, 2004). Backup power is required to accompany wind generation to stabilise the supply to the consumer. This backup power will usually be obtained from a fossil fue source. At a high level of wind power penetration in the overall generating mix, and with current grid management techniques, the capacity for fossil fuel backup may become strained because it is being used to balance the fluctuating consumer demand with a variable and highly unpredictable output from wind turbines (White, 2007). The Carbon Trust (Carbon Trust/DTI, 2004) concluded that increasing levels of intermittent generation do not present major technical issues at the percentages of renewables expected by 2010 and 2020, but the UK renewables target at the time of that report was only 20%. When national reliance on wind power is low (less than ~20%), the additional fossil fuel generated power requirement can be considered to be insignificant and may be obtained from within the spare generating capacity of other power sectors (Dale et al, 2004). However, as the national supply from wind power increases above 20%, without improvements in grid management techniques, emissions due to backup power generation may become more significant. The extra capacity needed for backup power generation is currently estimated to be 5% of the rated capacity of the wind plant if wind power contributes more than 20% to the national grid (Dale et al 2004). Moving towards the SG target of 50% electricity generation from renewable sources, more short-term capacity may be required in terms of pumped-storage hydro-generated power, or a better mix of offshore and onshore wind generating capacity. Grid management techniques are anticipated to reduce this extra capacity, with improved demand side management, smart meters, grid reinforcement and other developments. However, given current grid management techniques, it is suggested that 5% extra capacity should be assumed for backup power generation if wind power contributes more than 20% to the national grid. At lower contributions, the extra capacity required for backup should be assumed to be zero. These assumptions should be revisited as technology improves.

RESULTS			
Total emissions due to backup from			
coal-fired electricity generation (tCO ₂)	9777	9777	9777
grid-mix of electricity generation (tCO ₂)	41419	41419	41419
fossil fuel - mix of electricity generation (tCO ₂)	67490	67490	67490 ┥
Additional CO ₂ payback time of windfarm due to backup			
coal-fired electricity generation (months)	9	10	8
grid-mix of electricity generation (months)	9	10	8
fossil fuel - mix of electricity generation (months)	9	10	8

Assumption: Backup assumed to be by fossil-fuel-mix of electricity generation. Note that hydroelectricity may also be used for backup, so this assumption may make the value for backup generation too high. These assumptions should be revisited as technology develops.

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Emissions due to backup power generation

Note: CO₂ loss due to back up is calculated from the extra capacity required for backup of the windfarm given in the input data.

Emissions due to loss of bog plants Note: Annual C fixation by the site is calculated by multiplying area of the windfarm by the annual C accumulation due to bog plant fixation

	Expected	Minimum	Maximum
Area where carbon accumulation by bog plants is lost			
Total area of land lost due to windfarm construction (m ²)	152431	152431	152431
Total area affected by drainage due to windfarm construction (m ⁻²)	372290	185067	1947734
Total area where fixation by plants is lost (m ²)	524721	337498	2100165
		1	1
Total loss of carbon accumulation			
Carbon accumulation in undrained peats (tC ha ⁻¹ yr ⁻¹)	0.25	0.12	0.31
Lifetime of windfarm (years)	40	40	40
Time required for regeneration of bog plants after restoration (years)	10	5	15
Carbon accumulation up to time of restoration (tCO ₂ eq. ha ⁻¹)	46	20	63
RESULTS			
Total loss of carbon accumulation by bog plants			
Total area where fixation by plants is lost (ha)	52	34	210
Carbon accumulation over lifetime of windfarm (tCO ₂ eq. ha ⁻¹)	46	20	63
Total loss of carbon fixation by plants at the site (t CO ₂)	2405	668	13131
Additional CO ₂ payback time of windfarm due to loss of CO2 fixing	ng potential	-	
coal-fired electricity generation (months)	2	1	11
grid-mix of electricity generation (months)	1	0	3
fossil fuel - mix of electricity generation (months)	0	0	2

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Emissions due to loss of bog plants Note: Annual C fixation by the site is calculated by multiplying area of the windfarm by the annual C accumulation due to bog plant fixation

Emissions due to loss of soil organic carbon Note: Loss of C stored in peatland is estimated from % site lost by peat removal (sheet 5a), CO₂ loss from removed peat (sheet 5b), % site affected by drainage (sheet 5c), and the CO2 loss from drained peat (sheet 5d).

		Expected result	Minimum result	Maximum result
	CO ₂ loss due to windfarm construction			
k	CO_2 loss from removed peat (t CO_2 equiv)	-1941	-8704	11044
k	CO_2 loss from drained peat (t CO_2 equiv)	0	0	0
	RESULTS			
	Total CO ₂ loss from peat (removed + drained) (t CO ₂ equiv)	-1941	-8704	11044
	Additional CO ₂ payback time of windfarm due to loss of soil CO2			
	coal-fired electricity generation (months)	-2	-9	9
	grid-mix of electricity generation (months)	0	-2	2
	fossil fuel - mix of electricity generation (months)	0	-1	1

Click here to move to Payback Time Click here

Emissions due to loss of soil organic carbon Note: Loss of C stored in peatland is estimated from % site lost by peat removal (sheet 5a), CO₂ loss from removed peat (sheet 5b), % site affected by drainage (sheet 5c), and the CO2 loss

from drained peat (sheet 5d).

Chec

sheet.

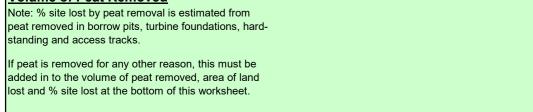
Volume of Peat Removed Note: % site lost by peat removal is estimated from peat removed in borrow pits, turbine foundations, hardstanding and access tracks. If peat is removed for any other reason, this must be added in as additional peat excavated in the core input

Total Peat removed from borrow pits Min Max Exp Number of borrow pits 1 1 1 Average length of pits (m) 359.64 359.64 359.64 Average width of pits (m) 100 100 100 Average depth of peat removed from pit (m) 0.27 0.27 0.27 Area of land lost in borrow pits (m²) Volume of peat removed from borrow pits 35964 35964 35964 (m³) 9710.28 9710.28 9710.28

Peat removed from turbine foundations		Total		Cons	truction /	Area 1	Cons	truction /	Area 2	Cons	truction /	Area 3	Construction Area 4			Construction Area 5		
Peat removed from turbine foundations	Exp	Min	Max	Ехр	Min	Max	Exp	Min	Max	Ехр	Min	Max	Exp	Min	Max	Ехр	Min	Max
Method used to calculate CO ₂ loss from	Rectangu	ular with v	ertical															
foundations	walls																	
Calculation method code		1																
No. of turbines	9	9	9	9	9	9	0	0	0	0	0	0	0	0	0	0	0	0
Diameter at surface (m)				531	531	531	0	0	0	0	0	0	0	0	0	0	0	0
				1	1	1	0	0	0	0	0	0	0	0	0	0	0	0
Diameter at bottom (m)				531	531	531	0	0	0	0	0	0	0	0	0	0	0	0
				1	1	1	0	0	0	0	0	0	0	0	0	0	0	0
Depth of foundations (m)				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
"Area" of land lost in hard-standing (m ²)	4779	4779	4779	4779	4779	4779	0	0	0	0	0	0	0	0	0	0	0	0
Volume of peat removed from foundation	10.0359	10.0250	10.0250	10.0359	10.0359	10.0359	0	0	0	0	0	0	0	0	0	0	0	0
area (m ³)	10.0359	10.0359	10.0359	10.0359	10.0359	10.0359	U	0	0	U	U	U	U	U	0	0	0	U
	-				-													
Peat removed from hard-standing																		
Method used to calculate CO ₂ loss from	Rectangu	ular with v	ertical															
foundations	walls																	
Calculation method code		1																
No. of turbines	9	9	9	9	9	9	0	0	0	0	0	0	0	0	0	0	0	0
Diameter at surface (m)				40	40	40	0	0	0	0	0	0	0	0	0	0	0	0
				38	38	38	0	0	0	0	0	0	0	0	0	0	0	0
Diameter at bottom (m)				40	40	40	0	0	0	0	0	0	0	0	0	0	0	0
				38	38	38	0	0	0	0	0	0	0	0	0	0	0	0
Depth of hardstanding (m)				0	0.103	0.126	0	0	0	0	0	0	0	0	0	0	0	0
Area of land lost in hard-standing (m ²)	13680	13680	13680	13680	13680	13680	0	0	0	0	0	0	0	0	0	0	0	0
Volume of peat removed from	1550 52	1400.04	1722 60	1550 52	1400.04	1702 60	0	0	0	0	0	0	0	0	0	0	0	0
hardstandingarea (m ³)	1559.52	1409.04	1723.68	1559.52	1409.04	1723.68	0	0	0	0	0	0	0	- 0	0	0	0	0

Peat removed from access tracks		Total					
	Exp	Min	Max				
Floating roads							
Length of access track that is floating road							
(m)	490	490	490				
Floating road width (m)	5.5	5.5	5.5				
Floating road depth (m)	0	0	0				
Area of land lost in floating roads (m ²)	2695	2695	2695				
Volume of peat removed for floating roads	0	0	0				

		1	1
Excavated roads			
Length of access track that is excavated			
road (m)	12150	12150	12150
Excavated road width (m)	5.5	5.5	5.5
Average depth of peat excavated for road	0.405	0.440	0.407
(m)	0.125	0.112	0.137
Area of land lost in excavated roads (m ²)	66825	66825	66825
Volume of peat removed for excavated			
roads	8353.13	7484.4	9155.03
Rock-filled roads			
Length of access track that is rock filled			
road (m)	0	0	0
Rock filled road width (m)	5	5	5
Rock filled road depth (m)	0	0	0
Area of land lost in excavated roads (m ²)	0	0	0
Volume of peat removed for rock-filled roads	0	0	0
Total area of land lost in access tracks (m ²)	69520	69520	69520
Total volume of peat removed due to access			
tracks (m³)	8353.13	7484.4	9155.03
Additional post every lated	1	I	1
Additional peat excavated -			
(not already accounted for above)	0400	0400	0400
Volume of additional peat excavated (m ³)	6102	6102	6102
Area of additional peat excavated (m ²)	28488	28488	28488
		Tatal	
RESULTS	F arm	Total	Max
T () () () () () () () () () (Ехр	Min	Мах
Total volume of peat removed (m ³) due to			
windfarm construction Total area of land lost due to windfarm	25735	24715.8	26701
construction (m ²)	152431	152431	152431
Olialy have to may a to 54,000 have for the			
Click here to move to 5b. CO2 loss from	Click here	e	
removed peat			
Click here to move to Payback Time	Click here	e	
Volume of Peat Removed			
Note: % site lost by peat removal is estimated from			



CO₂ loss from removed peats

Note: If peat is treated in such a way that it is permanently restored, so that less than 100% of the C is lost to the atmosphere, a lower percentage can be entered in cell C10

	Expected	Minimum	Maximum	
CO ₂ loss from removed peat				
C Content of dry peat (% by weight)	55.5	49	62	Assumption: If peat is not restored, 100% of the
Dry soil bulk density (g cm ⁻³)	0.13	0.07	0.29	carbon contained in the removed peat is lost as
% C contained in removed peat that is lost as CO ₂	100	100	100 🗲	
Total volume of peat removed (m ³) due to windfarm construction	25735	24716	26701	
CO ₂ loss from removed peat (t CO ₂)	6914	3198	17787	
	_	-	-	-
CO ₂ loss from undrained peat left in situ				
Total area of land lost due to windfarm construction (ha)	15	15	15	
CO_2 loss from undrained peat left in situ (t CO_2 ha ⁻¹)	581	781	442	
CO_2 loss from undrained peat left in situ (t CO_2)	8855	11901	6742	
CO ₂ loss attributable to peat removal only		1	1	7
CO_2 loss attributable to peat removal only CO_2 loss from removed peat (t CO_2)	6914	3198	17787	
CO_2 loss from undrained peat left in situ (t CO_2)	8855	11901	6742	_
RESULTS	1011	0704		
CO ₂ loss attributable to peat removal only (t CO ₂)	-1941	-8704	11044	

Click here to move to 5. Loss of soil CO_2

Click here to move to Payback Time



CO₂ loss from removed peats

Note: If peat is treated in such a way that it is permanently restored, so that less than 100% of the C is lost to the atmosphere, a lower percentage can be entered in cell C10

Volume of peat drained

Note: Extent of site affected by drainage is calculated assuming an average extent of drainage around each drainage feature as given in the input data.

Extent of drainage around each metre			
of drainage ditch	Exp	Min	Max
Average extent of drainage around drainage features at site (m)	10	5	50

Peat affected by drainage around		Total	
borrow pits	Exp	Min	Max
Number of borrow pits	1	1	1
Average length of pits (m)	360	360	360
Average width of pits (m)	100	100	100
Average depth of peat removed from pit (m)	0.3	0.3	0.3
Area affected by drainage per borrow pit (m^2)	9593	4696	55964
Total area affected by drainage around borrowpits (m ²)	9593	4696	55964
Total volume affected by drainage around borrowpits (m ³)	1295	634	7555

Peat affected by drainage around		Total		Const	truction <i>i</i>	Area 1	Cons	truction /	Area 2	Cons	truction A	Area 3	Cons	truction /	Area 4	Cons	truction <i>i</i>	Area 5
turbine foundation and hardstanding	Ехр	Min	Max	Ехр	Min	Max	Ехр	Min	Max	Exp	Min	Max	Ехр	Min	Max	Exp	Min	Max
No. of turbines	9	9	9	9	9	9	0	0	0	0	0	0	0	0	0	0	0	0
Average length of turbine foundations at				531	531	531	0	0	0	0	0	0	0	0	0	0	0	0
base (m)				551	551	551	0	0	0	U	U	U	0	0	0	0	U	U
Average width of turbine foundations at				1	1	1	0	0	0	0	0	0	0	0	0	0	0	0
base(m)					Ļ		0	0	0	U	U	U	0	0	0	0	0	U
Average depth of peat removed from				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
turbine foundations (m)				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Average length of hard-standing at base				40	40	40	0	0	0	0	0	0	0	0	0	0	0	0
(m)				40	40	40	0	0	0	U	U	U	0	0	U	0	U	0
Average width of hard-standing at base				38	38	38	0	0	0	0	0	0	0	0	0	0	0	0
(m)				30	30	30	U	0	0	U	U	U	U	0	0	0	0	0
Average depth of peat removed from				0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
hard-standing (m)				0.1	U. I	U. I	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maximum depth of drains (m)				0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total length of foundation and				571	571	571	0	0	0	0	0	0	0	0	0	0	0	0
hardstanding (m)				57 I	5/1	57 I	U	U	0	U	U	U	0	U	U	0	0	0
Total width of foundation and				20	20	39	0	0	0	•	0	0	0	0	0	0	0	0
hardstanding (m)				39	39	39	U	U	U	0	U	0	0	U	U	0	0	0
Area affected by drainage of foundation	40000	0000	74000	40000	0000	74000	0	~	~	<u> </u>	0	0	0	~	0	•	0	0
and hardstanding area (m ²)	12600	6200	71000	12600	6200	71000	0	0	0	0	0	0	0	0	0	0	0	0
Total area affected by drainage of	440400	55000	00000	440400	55000	00000	0	0	0	0	0	0	0	0	0	0	0	0
foundation and hardstanding area (m ²)	113400	55800	639000	113400	55800	639000	0	0	0	U	U	0	0	0	0	0	0	0
Total volume affected by drainage of																		
foundation and hardstanding area (m ³)	6464	2874	40257	6464	2874	40257	0	0	0	0	0	0	0	0	0	0	0	0

Peat affected by drainage of access	Total		
tracks	Exp	Min	Max
Floating roads			
Length of floating road that is drained	0		0
(m)		0	0
Floating road width (m)	5.5	5.5	5.5

Average depth of drains associated with floating roads (m)	0.00	0.00	0.00
Area affected by drainage of floating	0	0	0
roads (m ²)	0	0	0
Volume affected by drainage of floating	0	0	0
roads (m ³)	U	0	U
Excavated Road			
Length of access track that is excavated road (m)	12150	12150	12150
Excavated road width (m)	6	6	6
Average depth of peat excavated for road (m)	0.1	0.1	0.1
Area affected by drainage of excavated	243000	121500	1215000
roads (m ²)			
Volume affected by drainage of	15188	6804	83228
excavated roads (m ³)			
Rock-filled roads			
Length of rock filled road that is drained	0	0	0
(m) Rock filled road width (m)	5	5	5
Average depth of drains associated with	-	C C	-
rock filled roads (m)	0.0	0.0	0.0
Area affected by drainage of rock-filled	0	0	0
roads (m²)	0	0	0
Volume affected by drainage of rock-	0	0	0
filled roads (m ²)	0	0	0
Total area affected by drainage of	243000	121500	121500
access track (m ²)	243000	121500	121000
Total volume affected by drainage of	15188	6804	83228
access track (m ³)	10100	0004	00220

Peat affected by drainage of cable	Total		
trenches	Ехр	Min	Max
Length of any cable trench on peat that does not follow access tracks and is	0	0	0
lined with a permeable medium (eg. sand) (m)	Ū		
Average depth of peat cut for cable trenches (m)	0.0	0.0	0.0
Total area affected by drainage of cable trenches (m ²)	0	0	0
Total volume affected by drainage of cable trenches (m ³)	0.00	0.00	0.00

Drainage around additional peat	Total					
excavated	Ехр	Min	Max			
Volume of additional peat excavated (m ³)	6102.0	6102.0	6102.0			
Area of additional peat excavated (m ²)	28488.0	28488.0	28488.0			
Average depth of excavated peat (m)	0	0	0			
Radius of area excavated (m)	95	95	95 ·			
Radius of excavated and drained area (m)	105	100	145			
Total area affected by drainage (m ²)	6297	3070	37770			
Total volume affected by drainage (m ³)	1348.87	657.61	8090.19			

Assumption: Area excavated is assumed to be a circle

RESULTS		Total	
RESULTS	Exp	Min	Max
Total area affected by drainage due to windfarm (m ²)	372290	185067	1947734
Total volume affected by drainage due to windfarm (m ³)	24295.2	10969.33	139129.8
Click here to move to 5d. CO2 loss from drained peat	Click here		
Click here to move to Payback Time	Click here		

Volume of peat drained

Note: Extent of site affected by drainage is calculated assuming an average extent of drainage around each drainage feature as given in the input data.

CO₂ loss due to drainage

Note: Note, CO₂ losses are calculated using two approaches: IPCC default methodology and more site specific equations derived for this project. The IPCC methodology is included because it is the established approach, although it contains no site detail. The new equations have been derived directly from experimental data for acid bogs and fens (see Nayak et al, 2008 - Final report).

Click here to move to 5. Loss of soil CO₂ Click here to move to Payback Time Click here

Assumption: Losses of GHG from drained and undrained land have the

emission period.

	Expected	Minimum	Maximum
Drained Land			
Total area affected by drainage due to wind farm construction (ha)	37	19	195
Will the hydrology of the site be restored on decommissioning?	Yes	Yes	Yes
Will the habitat of the site be restored on decommissioning?	Yes	Yes	Yes

Calculations of C Loss from Drained Land if Site is NOT Restored after Decommissioning

-	Total volume affected by drainage due to wind farm (m ³) C Content of dry peat (% by weight) Dry soil bulk density (g cm ⁻³)	24295 56 0.13	10969 49 0.07	139130 62 0.29	
	· · · /				Assumption: Losses of GHG from drained and undrained land have t same proportion throughout the

Calculations of C loss from Drained Land if Site IS Restored after Decommissioning

Flooded period (days year ⁻¹)	0	0	0	Assumption: The drained soil is no flooded at any time of the year.
Lifetime of windfarm (years)	40	40	40	nooded at any time of the year.
Time required for regeneration of bog plants after restoration (years)	10	5	15	
Methane Emissions from Drained Land				
check Rate of methane emission in drained soil ((t CH ₄ -C) ha ⁻¹ yr ⁻¹)	0.008	-0.013	0.151	Note:Conversion = $(23 \times 16/12) =$
Conversion factor: CH ₄ -C to CO ₂ equivalents	30.67	30.67	30.67	30.67 CO ₂ equiv. (CH ₄ -C) ⁻¹
CH ₄ emissions from drained land (t CO ₂ equiv.)	464	-324	49558	
Carbon Dioxide Emissions from Drained Land				
Check Rate of carbon dioxide emission in drained soil (t CO ₂ ha ⁻¹ yr ⁻¹)	11.37	17.74	3.42	
CO ₂ emissions from drained land (t CO ₂)	21163	14773	36596	
Total GHG emissions from Drained Land (t CO ₂ equiv.)	21627	14449	86154	7

2. Losses if Land is Undrained

	Flooded period (days year ⁻¹)	178	178	178	
	Lifetime of windfarm (years)	40	40	40	
	Time required for regeneration of bog plants after restoration (years)	10	5	15	
	Methane Emissions from Undrained Land				
Check	Rate of methane emission in undrained soil ((t CH ₄ -C) ha ⁻¹ yr ⁻¹)	0.01	-0.01	0.15	
	Conversion factor: CH ₄ -C to CO ₂ equivalents	30.67	30.67	30.67	Note:Conversion = (23 x 16/12) =
	CH ₄ emissions from undrained land (t CO ₂ equiv.)	464	-324	49558	30.67 CO ₂ equiv. (CH ₄ -C) ⁻¹
	Carbon Dioxide Emissions from Undrained Land				
Check	Rate of carbon dioxide emission in undrained soil (t CO_2 ha ⁻¹ yr ⁻¹)	11.37	17.74	3.42	
	CO_2 emissions from undrained land (t CO_2)	21163	14773	36596	
	Total GHG Emissions from Undrained Land (t CO ₂ equiv.)	21627	14449	86154	

3. CO₂ Losses due to Drainage

Total GHG emissions from drained land (t CO ₂ equiv.)	21627	14449	86154
Total GHG emissions from undrained land (t CO ₂ equiv.)	21627	14449	86154



RESULTS			
Total GHG emissions due to drainage (t CO ₂ equiv.)	0	0	0

Click here to move to 5. Loss of soil CO_2	Click here
Click here to move to Payback Time	Click here
CO ₂ loss due to drainage	

CO₂ loss due to drainage Note: Note, CO₂ losses are calculated using two approaches: IPCC default methodology and more site specific equations derived for this project. The IPCC methodology is included because it is the established approach, although it contains no site detail. The new equations have been derived directly from experimental data for acid bogs and fens (see Nayak et al, 2008 - Final report).

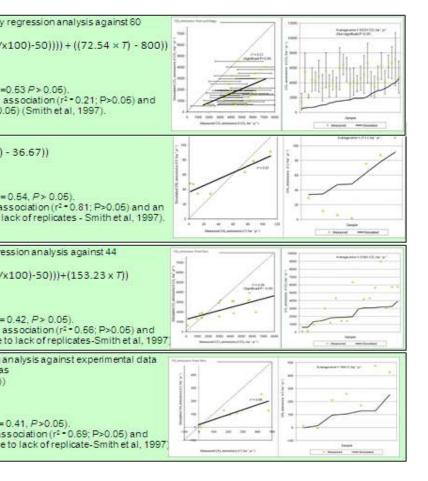
Emission rates from soils

Note: Note, CO2 losses are calculated using two approaches: IPCC default methodology and more site specific equations derived for this project. The IPCC methodology is included because it is the established approach, although it contains no site detail. The new equations have been thoroughly tested against experimental data (see Nayak et al, 2008 - Final report).

Click here to move to 5d. Click here to move to Payback Time



Calculations following IPCC default methodology	Expected	Minimum	Maximum	
Emission characteristics of acid bogs (IPCC, 1997)			1	7
Flooded period (days year ⁻¹)	178	178	178	
Annual rate of methane emission (t CH_4 -C ha^{-1} yr ⁻¹)	0.04015	0.04015	0.04015	
Annual rate of carbon dioxide emission (t CO ₂ ha ⁻¹ yr ⁻¹)	35.2	35.2	35.2	
Emission characteristics of fens (IPCC, 1997)				Assumption: The period of flooding is taken to be 178 days yr ¹ for acid bogs
Flooded period (days year ⁻¹)	169	169	169	and 169 days yr ⁻¹ based on the monthly mean temperature and the
Annual rate of methane emission (t CH ₄ -C ha ⁻¹ yr ⁻¹)	0.219	0.219	0.219	lengths of inundation (IPCC, 1997, Revised
Annual rate of carbon dioxide emission (t CO ₂ ha ⁻¹ yr ⁻¹)	35.2	35.2	35.2	1996 IPCC guidelines for national greenhouse gas inventories, Vol 3, table 5-13)
Selected emission characteristics (IPCC, 1997)				Assumption: The CH₄ emission rate provided for acid bogs is 11 (1-38) mg
Flooded period (days year ⁻¹)	178	178	178	CH ₄ -C m ⁻² day ⁻¹ x 365 days; and for fens is 60 (21-162) mg CH ₄ -C m ⁻² day ⁻¹
Annual rate of methane emission (t CH ₄ -C ha ⁻¹ yr ⁻¹)	0.04015	0.04015	0.04015	x 365 days (Aselmann & Crutzen , 1989.
Annual rate of carbon dioxide emission (t CO_2 ha ⁻¹ yr ⁻¹)	35.2	35.2	35.2	J.Atm.Chem. 8, 307-358)
Calculations following ECOSSE based methodology Drained Land			•	Assumption: CO ₂ emissions on drainage of organic soils for upland crops (e.g., grain, vegetables) are 3.667x9.6 (7.9-11.3) t CO ₂ ha ⁻¹ yr ⁻¹ in
Total area affected by drainage due to wind farm construction (ha)	37	19	195	temperate climates (Armentano and Menges, 1986. J. Ecol. 74, 755-774).
Total volume affected by drainage due to wind farm construction (m ³)	24295	10969	139130	Note: Carbon di oxide emissions from acid bogs. Equation derived l
Soil Characteristics that Determine Emission Rates				measurements (Nayak et al, 2009). The equation derived was
Average annual air temperature at the site (°C)	9.2	6.5	11.89	R ₀₀₂ = (3.667/1000) × ((6700 × exp(-0.26 × exp(-0.0515 × ((V where R ₀₀₂ is the annual rate of CO ₂ emissions (t CO ₂ (ha) ⁻¹ yr ⁻¹),
		0.50	0.40	T = average annual peat temperature(°C) and W is the water table depth (m).
Average water table depth at site (m) Average water table depth of drained land (m)	0.30	0.50 0.50	0.10	The equation shows a significant correlation with measurements (r Evaluation against 29 independent experiments shows a significant
	0.50	0.50	0.10	an average error of 3023 t CO ₂ ha ⁻¹ yr ⁻¹ which is non-significant (P<
Annual Emission Rates following site specific methodology		1	1	measurements (Nayak et al, 2009). The equation derived was
Acid bogs Rate of carbon dioxide emission in drained soil (t CO ₂ ha ⁻¹ yr ⁻¹)	11.37	17.74	3.42	$R_{\text{OH4}} = (1/1000) \times (500 \times \exp(-0.1234 \times (\text{W} \times 100)) + ((3.529 \times 10^{-1})) \times (1000) \times ($
Rate of carbon dioxide emission in undrained soil ($t CO_2$ ha ⁻¹ yr ⁻¹)	11.37	17.74		where R_{OH4} is the annual rate of CH ₄ emissions (t CH ₄ -C (ha) ⁻¹ yr ⁻¹) T = average annual air temperature (°C) and
Rate of methane emission in drained soil (($t CH_4$ -C) ha ⁻¹ yr ⁻¹)			3.42	W is the water table depth (m). The equation shows a significant correlation with measurements (r ²)
Rate of methane emission in undrained soil (($t CH_4-C$) ha yr) Rate of methane emission in undrained soil (($t CH_4-C$) ha ⁻¹ yr ⁻¹)	0.008	-0.013	0.151	Evaluation against 7 independent experiments shows a significant
Fens	0.01	-0.01	0.15	average error of 27 t CH ₄ -C ha ⁻¹ yr ⁻¹ (significance not defined due to
Rate of carbon dioxide emission in drained soil (t CO ₂ ha ⁻¹ yr ⁻¹)	32.90	53.61	8.83	Note: Carbon dioxide emissions from fens. Equation derived by reg
Rate of carbon dioxide emission in undrained soil (t CO ₂ ha ⁻¹ yr ⁻¹)	32.90	53.61	8.83	measurements (Nayak et al, 2009). The equation derived was
Rate of methane emission in drained soil ((t CH ₄ -C) ha ⁻¹ yr ⁻¹)	0.027	-0.001	0.211	R ₀₀₂ = (3.667/1000) x (16244 x exp(-0.175 x exp(-0.073 x (1) where R ₀₀₂ is the annual rate of CO ₂ emissions (t CO ₂ (ha) ⁻¹ yr ⁻¹).
Rate of methane emission in undrained soil ((t CH ₄ -C) ha ⁻¹ yr ⁻¹)	0.03	0.00	0.21	T = average annual peat temperature (°C) and W is the water table depth (m).
Selected emission characteristics following site specific methodology	,			The equation shows a significant correlation with measurements (r Evaluation against 18 independent experiments shows a significant
Rate of carbon dioxide emission in drained soil (t CO_2 ha ⁻¹ yr ⁻¹)	11.37	17.74	3.42	an average error of 2108 t CO ₂ harl yrl (significance not defined du
Rate of carbon dioxide emission in undrained soil ($t CO_2$ ha ⁻¹ yr ⁻¹)	11.37	17.74	3.42	Note: Methane emissions from fens. Equation derived by regression from 35 measurements (Nayak et al, 2009). The equation derived w
Rate of methane emission in drained soil ((t CH_4 -C) ha ⁻¹ yr ⁻¹)	0.008	-0.013	0.151	$R_{OH4} = (1/1000) \times (-10+563.62 \times \exp(-0.097 \times (W \times 100)) + (0.662 \times 7)$
Rate of methane emission in undrained soil (($t CH_4 - C$) ha ⁻¹ yr ⁻¹)	0.01	-0.01	0.15	where R_{OH4} is the annual rate of CH ₄ emissions (t CH ₄ -C (ha) ⁻¹ yr ⁻¹) T = average annual air temperature (°C) and
RESULTS		1		W is the water table depth (m). The equation shows a significant correlation with measurements (r ² Evaluation against 7 independent experiments shows a significant an average error of 164 t CH₂-C ha ⁻¹ yr ⁻¹ (significance not defined do be a significance and be a significance a
<u>Selected Emission Rates</u> Rate of carbon dioxide emission in drained soil (t CO ₂ ha ⁻¹ yr ⁻¹)	11 07	4774	2 4 2	
	11.37	17.74	3.42	
Rate of carbon dioxide emission in undrained soil (t CO_2 ha ⁻¹ yr ⁻¹)	11.37	17.74	3.42	
Rate of methane emission in drained soil ((t CH_4 -C) ha ⁻¹ yr ⁻¹)	0.008	-0.013	0.151	
Rate of methane emission in undrained soil ((t CH ₄ -C) ha ⁻¹ yr ⁻¹)	0.01	-0.01	0.15	



Click here to move to 5d. CO2 loss from drained peat

Click here to move to Payback Time



Emission rates from soils

Note: Note, CO₂ losses are calculated using two approaches: IPCC default methodology and more site specific equations derived for this project. The IPCC methodology is included because it is the established approach, although it contains no site detail. The new equations have been thoroughly tested against experimental data (see Nayak et al, 2008 - Final report).

Emissions due to loss of DOC and POC Note: Note, CO₂ losses from DOC and POC are calculated using a simple approach derived from generic estimates of the percentage of the total CO2 loss that is due to DOC or POC leaching

No POC losses for bare soil included yet. If extensive areas of bare soil is present at site need modified calculation (Birnie et al, 1991)

	Expected	Minimum	Maximum	
Total C loss	•			Note: Only restored drained land included because if land is not
Gross CO_2 loss from restored drained land (t CO_2)	0	0	0	restored, the C lost has already been counted as carbon dioxide
Gross CH ₄ loss from restored drained land (t CO ₂ equiv.)	0	0	0	
Gross CO ₂ loss from improved land (t CO ₂)				
Degraded Bog	0	0	0	
Felled Forestry	0	0	0	
Borrow Pits	0	0	0	
Foundations & Hardstanding	0	0	0	Assumption: DOC loss ranges between 7 - 40% of the total gaseous
Gross CH ₄ loss from improved land (t CO ₂ equiv.)				loss if calculated from the reported (minimum and maximum) values
Degraded Bog	2791	0	9050	in Worrall 2009 and is 26% of the total gaseous loss if calculated from the mean of reported maximum and minimum value in Worrall 2009.
Felled Forestry	0	0	0	These DOC values are flux based on soil water concentration (i.e.
Borrow Pits	0	0	0	12.5 - 85.9 MgC/KM ² /yr)
Foundations & Hardstanding	839	0	9200	and not on flux at catchment outlet (i.e. 10.3 - 21.8 MgC/KM ² /yr)
Conversion factor: CH ₄ -C to CO ₂ equivalents	30.6667	30.6667	30.6667	Worrall, F. et al., 2009. The multi-annual carbon budget of a peat-covered catchment. Science of The
% total soil C losses, lost as DOC	26	7	40	Assumption: In the long term, 100% of leached DOC is assumed to be
% DOC loss emitted as CO ₂ over the long term	100	100	100	lost as CO ₂
% total soil C losses, lost as POC	8	4	10	Assumption: POC loss ranges between 4-10% of the total
% POC loss emitted as CO ₂ over the long term	100	100	100	gaseous loss if calculated from the reported values and is
Total gaseous loss of C (t C)	89	0	446	8% of the total gaseous loss if calculated from the mean of
Total C loss as DOC (t C)	23	0	179	reported maximum and minimum value in Worrall 2009.
Total C loss as POC (t C)	7	0	45	POC range is (7 - 22.4 MgC/KM ² /yr) (Worrall et al, 2009).
RESULTS				
Total CO ₂ loss due to DOC leaching (t CO ₂)	84	0	653	Assumption: In the long term, 100% of leached POC is assumed to be
Total CO ₂ loss due to POC leaching (t CO ₂)	26	0	163	lost as CO ₂
Total CO ₂ loss due to DOC & POC leaching (t CO ₂)	110	0	817	
Additional CO ₂ payback time of windfarm due to DOC &	POC		_	
coal-fired electricity generation (months)	0	0	1	
grid-mix of electricity generation (months)	0	0	0	
fossil fuel - mix of electricity generation (months)	0	0	0	

Click here to move to Payback Time Click here

Emissions due to loss of DOC and POC Note: Note, CO₂ losses from DOC and POC are calculated using a simple approach derived from generic estimates of the percentage of the total CO2 loss that is due to DOC or POC leaching

No POC losses for bare soil included yet. If extensive areas of bare soil is present at site need modified calculation (Birnie et al, 1991)

Gains due to site improvement

Note: Note, CO₂ losses are calculated using two approaches: IPCC default methodology and more site specific equations derived for this project. The IPCC methodology is included because it is the established approach, although it contains no site detail. The new equations have been thoroughly tested against experimental data (see Nayak et al, 2008 - Final report).

Selected Methodology = Site specific (required for planning applications) Type of peatland = Acid Bog

due to improvement of site Expected result Minimum result						Maximum result					
Degraded Bog	Felled Forestry	Borrow Pits	Foundations &	Degraded Bog	Felled Forestry	Borrow Pits	Foundations &	Degraded Bog	Felled Forestry	Borrow Pits	Foundations &
Degraded Dog	relieurorestry	Donowing	Hardstanding	Degraded Dog	renear orestry	Donowing	Hardstanding	Degraded Dog	renearoresary	Donowing	Hardstanding
30	0	30	40	30	0	30	40	30	0	30	40
					0				0		64
				-	6.5		-		11.89	-	11.89
0.46	0.46	0.27	0.46	0.46	0.46	0.27	0.46	0.46	0.46	0.27	0.46
0.30	0.00	0.00	0.30	0.10	0.00	0.00	0.10	0.46	0.00	0.00	0.46
0.10	0.00	0.00	0.10	0.30	0.00	0.00	0.30	0.05	0.00	0.00	0.05
470	170	170	470	170	170	170	(70	170	(70	(70	170
178	178	178	1/8	1/8	178	178	1/8	178	1/8	178	178
15	0	30	5	5	0	30	5	30	0	30	5
15	0	0	35	25	0	0	35	0	0	0	35
0.141	0.496	0.496	0.141	-0.001	0.486	0.486	-0.001	0.275	0.505	0.505	0.275
0.210	0.560	0.560	0.210	0.025	0.558	0.558	0.025	0.345	0.561	0.561	0.345
0.040	0.040	0.040	0.040	0.040		0.040	0.040	0.040	0.040	0.040	0.040
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15	0	30	5	5	0	30	5	30	0	30	5
15	0	0	35	25	0	0	35	0	0	0	35
0.008	0.496	0.496	0.008	0.132	0.486	0.486	0.132	0.007	0.505	0.505	0.007
0.027	0.560	0.560	0.027	0.208	0.558	0.558	0.208	0.004	0.561	0.561	0.004
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
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Gains due to site improvement

Note: Note, CO₂ losses are calculated using two approaches: IPCC default methodology and more site specific equations derived for this project. The IPCC methodology is included because it is the established approach, although it contains no site detail. The new equations have been thoroughly tested against experimental data (see Nayak et al, 2008 - Final report).

Note: Methane emissions from acid bogs. Equation derived by regression analysis against 57 measurements (Nayak et al., 2009). The equation derived was $R_{CM} = (11000) \times (500 \times exp(-0.1234 \times (Wx100)) + ((3.529 \times T) - 36.67))$ where $R_{CM} = (5.200 \times T) - 36.67)$ and $R_{CM} = (5.200 \times T) - 36.67)$ by the annual art tenger during the (C) and T by the value table depth (m). The equation shows a significant correlation with measurements ($r^2 = 0.54$, $P > 0.05$). Evaluation against 7 independent experiments shows a significant association ($r^2 = 0.81$; $P > 0.05$) and an average error of 271 CH ₂ C har T^{*} (significance not defined due to lack of replicates - Smith et al, 1997).	
Note: Methane emissions from fens. Equation derived by regression analysis against experimental data from 35 measurements (Naya ket al. 2009). The equation derived was $R_{OH} = (1/1000) \times (-10+653.82 \times exp(-0.097 \times (W \times 100))+(0.662 \times T))$ where $R_{OH} = 4$ means and a termore the equation derived by $(1/2 \times 10^{-1}) \times 10^{-1} \times 10$	Provide a state of the state of
$\begin{split} R_{coc} &= (3.667/1000) \times ((6700 \times exp(-0.26 \times exp(-0.0515 \times ((Wx100)-50)))) + ((72.54 \times T) - 800)) \\ where R_{coc} is the annual rate of CO_c emissions (t CO_2 (ha)^+ yr^*), $$$ 7 = average a nual peat temperature (*C) and $$$ With the water table depth (m). The equation shows a significant correlation with measurements (*^2 = 0.53 P > 0.05). \\ Evaluation against 29 independent experiments shows a significant cassociation (*^2 = 0.21; P>0.05) and an average error of 3023 t CO_a + 1 yr^* which is non-significant (P<0.05) (Smith et al. 1997). \end{split}$	
Note: Carbon dixide emissions from from 5. Equation derived by regression analysis against 44 measuments (Nayak et al, 2009). The equation derived was $R_{CO2} = (3.657/1000) \times (16244 \times exp(-0.175 \times exp(-0.073 \times ((W\times100)-50))))+(153.23 \times 7))$ where R_{CO2} is the annual rate of CO ₂ emissions ($CO_2 (hq)^+ yr^-$), $T = average a nual peat temperature (°C) and W is the vater table depth (m). The equation shows a significant correlation with measurements (r^2 = 0.42, P > 0.05). Evaluation against 18 independent experiments shows a significant carelation (r^2 = 0.56; P>0.05) and an average error of 2108 t CO_2 ha-1 yr-1 (significance not defined due to lack of replicates-Smith et al, 1997)$	

Note: Methane emissions from acid bogs. As above Note: Methane emissions from fens. As above

Note: CO₂ emissions from acid bogs. As above Note: CO₂ emissions from fens. As above

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