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16/07/2026

Dear Kirstin

RE: Lairdmannoch Energy Park Application for Consent under Section 36 of the Electricity Act 1989 submission of Additional Information

In May 2025, Lairdmannoch Energy Park Limited ('the Applicant') submitted a planning application (Ref. No: ECU00004900) to the Energy Consents Unit (ECU) seeking consent under Section 36 of the Electricity Act 1989 (the 'Electricity Act') and deemed planning permission under Section 57 of the Town and Country Planning (Scotland) Act 1997 (the '1997 Act') for the construction and operation of an electricity generating station known as Lairdmannoch Energy Park (the 'Proposed Development').

The application included an Environmental Impact Assessment Report (the '2025 EIA Report'), prepared in accordance with the Electricity Works (Environmental Impact Assessment) (Scotland) Regulations 2017 (the 'EIA Regulations').

The Proposed Development Site is centred on National Grid Reference (NGR) NX 66233 62404, located approximately 7 km north east of Gatehouse of Fleet and 10km west of Castle Douglas in Dumfries and Galloway

The Applicant is submitting Additional Information (AI) in relation to that application to reflect alterations in design of the Proposed Development undertaken in response to feedback from Consultees on the above application.

The Proposed Development consisted of nine wind turbines all with a maximum tip height of 180m, solar generation, a Battery Energy Storage System (BESS) and associated infrastructure.

The Proposed Development (the subject of the above application) has been revised by removing Turbine 8 (T8) and reducing the tip height of Turbine 6 (T6) and Turbine 9 (T9) from 180 m to 149.9 m. The candidate turbines for T6 and T9 are also changing from the Nordex N163 assessed in the 2025 EIA Report to the Enercon E138.

This revised Proposed Development, therefore now consists of six wind turbines with a tip height of 180 m above ground level (agl), two wind turbines with a tip height of 149.9 m, ground mounted solar panels, BESS and associated infrastructure.

The Applicant recognises that these changes have the potential to alter certain aspects of the potential environmental impacts, accordingly those aspects have been reassessed with the findings of those reassessments reported as revisions to the 2025 EIA Report.

Therefore, this AI Report contains revisions to the 2025 EIA Report in the form of Chapters reflecting the changes to the Proposed Development. Where indicated the revised Chapters wholly replace those Chapters included in the 2025 EIA Report. New text is shown in *red italics*, while replacement text is identified using strikethrough formatting.

This AI Report also addresses a number of consultation responses that were received between July and November 2025.

Grid Connection Appraisal

The Energy Consents Unit issued a request for information on 31 March 2026 inviting comments from the Applicant on the implications of the Court of Session decision in *Raeshaw Farms Limited v Scottish Ministers and Energiekontor* [2026] CSIH 10. The Applicant responded to that request on 1 May 2026 and confirmed, amongst other things, that it intended to submit a proportionate appraisal of the potential for additional or different significant effects when the Proposed Development was considered together with the potential route of grid infrastructure connecting it to the UK Grid.

That appraisal is enclosed with this submission. For the avoidance of doubt, the applicant is not seeking consent for the indicative grid connection route that has been assessed, which will be subject to a separate routeing process, application for consent, and environmental survey and assessment as appropriate, by Scottish Power Transmission PLC.

The AI documentation consists of the 'Main Additional Information Report' supported by the revised EIA Report Chapters, Figures and Technical Appendices listed in that Report and the Grid Connection Appraisal Report.

Details of where the AI can be obtained and viewed are included within the main report and the AI will be advertised in accordance with the relevant legislation.

Should you require any further information please let me know.

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Yours faithfully,

Freena Garcia

Project Manager

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